

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, March 2019**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,813	66,886	243,342	27,786	29,223	369,049	11,905
Alaskan .....	--	--	--	--	--	14,913	481
Lower 48 States .....	--	--	--	--	--	354,136	11,424
Imports (PAD District of Entry) .....	22,610	85,927	54,407	10,726	35,871	209,541	6,759
Commercial .....	22,610	85,927	54,407	10,726	35,871	209,541	6,759
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	5,263	-34,467	40,935	-16,959	5,229	--	--
Adjustments <sup>1</sup> .....	1,069	-3,635	8,656	-697	921	6,313	204
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	2,451	483	4,518	2,033	-1,891	7,594	245
Commercial .....	--	--	4,518	--	--	7,594	245
SPR .....	--	--	0	--	--	0	0
Refinery Inputs .....	28,301	109,578	264,279	18,823	73,133	494,114	15,939
Exports .....	2	4,650	78,542	--	1	83,196	2,684
<b>Ending Stocks</b>							
Total .....	14,155	137,869	883,940	22,717	49,767	1,108,448	--
Commercial .....	14,155	137,869	234,814	22,717	49,767	459,322	--
Refinery .....	10,843	13,488	46,218	2,261	21,971	94,781	--
Tank Farms and Pipelines .....	3,312	124,381	188,596	20,456	22,959	359,704	--
Cushing, Oklahoma .....	--	47,258	--	--	--	47,258	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	4,837	4,837	--
SPR .....	--	--	649,126	--	--	649,126	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	58.6	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	34.2	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	771	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	22,610	85,927	54,407	10,726	35,871	209,541	6,759
PAD District of Processing .....	23,859	76,864	63,614	8,877	36,327	209,541	6,759

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.